

SOONER

CHEMICALS

SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000

P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765

P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

COMPANY Belco Development Inc. ADDRESS Vernal, Utah DATE: 9-20-83SOURCE Chapita Wells 47-30 DATE SAMPLED _____ ANALYSIS NO. 123D

Analysis

Mg/l (ppm)

*Meq/l

1. PH 6.8
2. H₂S (Qualitative) None Detected
3. Specific Gravity 1.0225
4. Dissolved Solids _____
5. Suspended Solids _____
6. Anaerobic Bacterial Count Initiated Culture C/MI
7. Methyl Orange Alkalinity (CaCO₃) 380
8. Bicarbonate (HCO₃) _____
9. Chlorides (Cl) _____
10. Sulfates (SO₄) _____
11. Calcium (Ca) _____
12. Magnesium (Mg) _____
13. Total Hardness (CaCO₃) _____
14. Total Iron (Fe) _____
15. Barium (Qualitative) _____
16. Phosphate Residuals _____

HCO ₃	464	+61	8	HCO ₃
Cl	17,700	+35.5	499	Cl
SO ₄	3,900	+48	81	SO ₄
Ca	576	+20	29	Ca
Mg	288	+12.2	24	Mg
	2,625			
	13			
	0			

*MMH equivalents per liter

PROBABLE MINERAL COMPOSITION

29	Ca	←	HCO ₃	8
24	Mg	→	SO ₄	81
535	Na	→	Cl	499

Saturation Values

Distilled Water 20° C

Ca CO₃ 13 Mg/lCa SO₄ · 2H₂O 2,090 Mg/lMg CO₃ 103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		8		648
Ca SO ₄	68.07		21		1,429
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19		24		1,445
Mg Cl ₂	47.62				
Na HCO ₃	84.00				
Na ₂ SO ₄	71.03		36		2,557
Na Cl	58.46		499		29,172

REMARKS _____



October 2, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RECEIVED

OCT 3 1984

**DIVISION OF OIL
GAS & MINING**

SUBJECT: Application for Permit to Drill
Chapita Wells Unit 244-25A
Uintah County, Utah

Gentlemen:

Attached, in triplicate, is the Application for Permit to Drill the CWU 244-25A. This well is proposed for drilling in the Chapita Wells Unit, Section 25, T9S, R22E, Uintah County, Utah. This is a replacement well for the CWU 244-25 which has been permitted and the surface casing set. Belco proposes to plug the old wellsite and drill the new well in this new location. Also attached are the 13 Point Surface Use Plan, Drilling Program, Location Plat, Location Layout Sheet, Topo maps "A" and "B" and the production facilities schematic that will be implemented should this well produce gas as anticipated.

Belco would like to begin drilling this well within the next couple of weeks so anything that can be done to facilitate the approval of this APD will be greatly appreciated. All water permits issued for the CWU 244-25 will be used in the drilling and completion of this new well, the CWU 244-25A.

Very truly yours,

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Houston
Denver
Files

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

5. LEASE DESIGNATION AND SERIAL NO.

U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

9. WELL NO.

244-25A

10. FIELD AND POOL, OR WILDCAT

CWU - WASATCH NATURAL BUTTES

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 25, T9S, R22E

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2122' FSL & 1000' FWL

NW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

22 miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1000' E

16. NO. OF ACRES IN LEASE

1800

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7583'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5010' NCL

22. APPROX. DATE WORK WILL START*

October 20, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.0# H-40	+200'	Sufficient to cmt to surface
7 7/8"	4 1/2"	11.6# K-55	+7383'	Sufficient to protect all prod intervals, quantity to be determined from logs.

SEE ATTACHEMENTS FOR:

10 POINT DRILLING PROGRAM

13 POINT SURFACE USE PLAN

LOCATION PLAT

LOCATION LAYOUT SHEET

BOP DESIGN

PRODUCTION FACILITIES SCHEMATIC

TOPO MAPS "A" AND "B"

AREA WELLS MAP

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

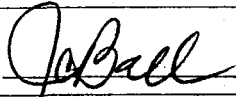
DATE: 10/12/84

BY: John R. Bay

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

District Engineer

DATE 10-2-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

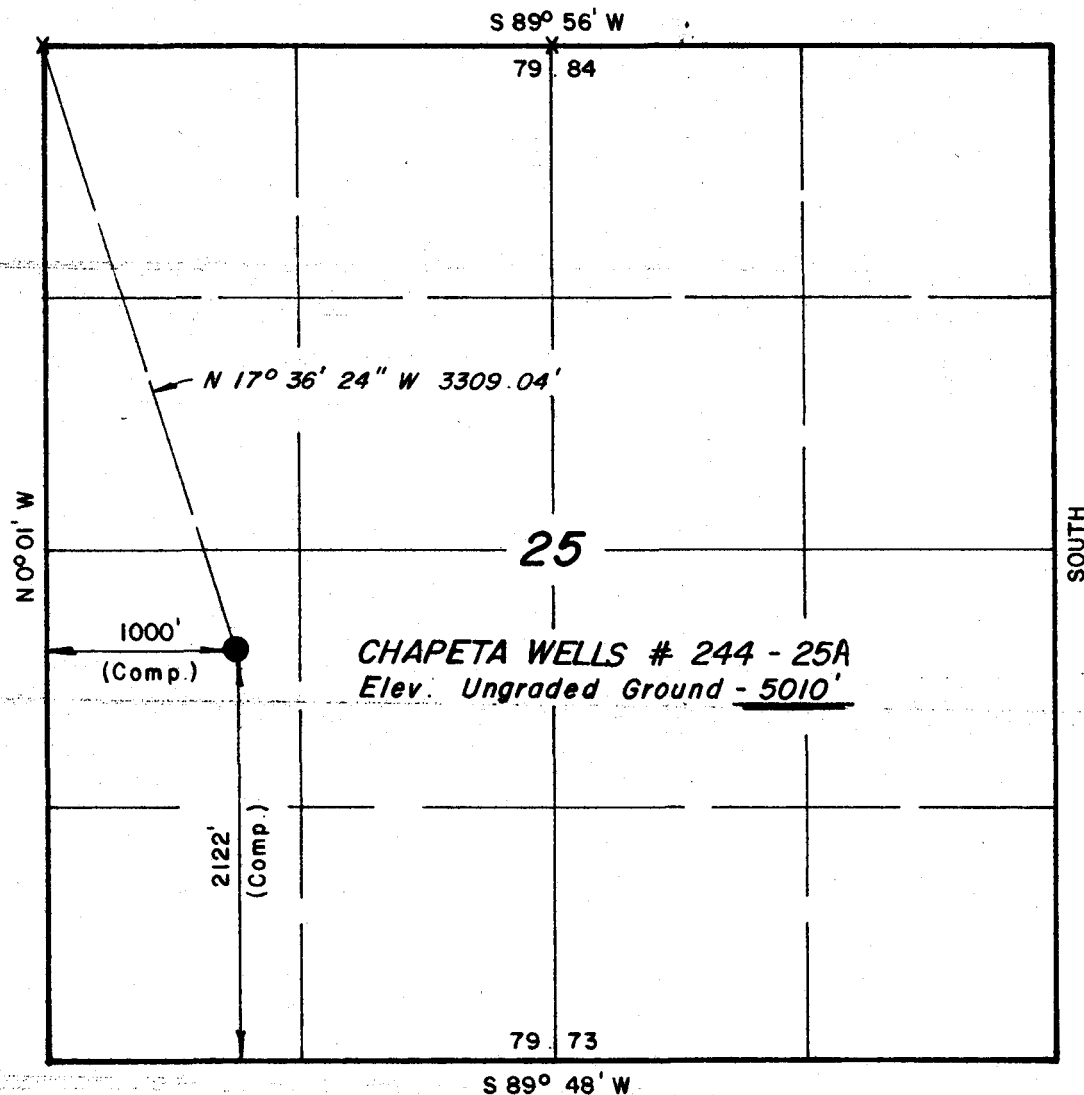
DATE

CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 22 E, S.L.B. & M.

PROJECT
BELCO PETROLEUM CORP.

Well location, **CHAPETA WELLS # 244 - 25A**, located as shown in the NW 1/4 SW 1/4, Section 25, T 9 S, R 22 E, S.L.B. & M. Uintah County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

James L. K...

REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9 / 25 / 84
PARTY J.K. M.B. G.R. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE BELCO

DRILLING PROGRAM

WELL NAME: CHAPITA WELLS UNIT 244-25A

LOCATION: 1000' FWL & 2120' FSL
SECTION 25, T9S, R22E
UINTAH COUNTY, UTAH

1. SURFACE FORMATION AND ESTIMATED FORMATION TOPS

The surface formation is Uinta of the upper Eocene Age. It is anticipated that we will encounter the Green River fm at 1228' and the top of the Wasatch fm at 4500'.

2. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

It is not anticipated that any fresh water will be encountered during the drilling of this well. Any fresh water encountered will be recorded as to depth and will be properly protected. All oil and/or gas shows will be tested to determine commercial potential and will be isolated from any fresh water shows. It is proposed to drill this well into the Island zone of the Wasatch fm for gas production.

3. PRESSURE CONTROL EQUIPMENT

A 10", 3000 psi, hydraulic doublegate BOP or equivalent will be used. A pressure test to 1200 psi will be made prior to drilling the surface plug. BOP controls will be installed and will remain in use until the well is completed or abandoned. A rotating head is to be used in lieu of a bag type preventor because of insufficient room. The preventor will be inspected and operated daily to insure good mechanical working order and the inspection reported on the daily report. The BLM District Office will be notified prior to pressure testing so a representative can be on location.

4. CASING PROGRAM AND AUXILIARY EQUIPMENT

13 3/8", 48.0#, H-40 casing will be set at +200' and cemented to the surface.

4 1/2", 11.6#, K-55 casing will be set at TD and cemented with sufficient volumes of cement to protect all productive zones. The actual cement amount will be determined from the caliper log.

5. MUD PROGRAM AND CIRCULATING MEDIUM

Fresh water will be used to drill to about 2200', from there to TD it is proposed to drill with a water based gel chemical mud weighted up to 9.2 ppg as required for control.

6. CORING, LOGGING AND TESTING PROGRAM

There is no coring or DST's planned for this well. Logging will consist of DLL, GR w/cal from surface of casing to TD and FDC, CNL w/cal from 2800' to TD. All productive zones will be tested as to their commercial potential.

7. ABNORMAL CONDITIONS AND POTENTIAL HAZARDS

We do not anticipate encountering any abnormal hazards such as high pressures or gases during the drilling of this well. The bottom hole pressure at TD should not exceed 3200 psi.

8. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

We propose to begin drilling operations on this well about October 20, 1984. Drilling operations will be complete about 2 weeks after they commence.

13 POINT SURFACE USE PLAN

WELL NAME: CHAPITA WELLS UNIT 244-25A

LOCATION: 1000' FWL & 2122' FSL, NW/SW
SECTION 25, T9S, R22E
UINTAH COUNTY, UTAH

1. EXISTING ROADS

The proposed wellsite is located approximately 22 miles southeast of Ouray, Utah. Refer to the attached Topo Maps for directions to the wellsite. Access to the wellsite will be over existing State and County roads and Belco's planned access road. See attached Topo map B for all roads within the vicinity of this wellsite. Roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD

The new access road will be 100' in length and will enter the wellsite from the northwest corner of the location pad. The access road will be a 18' crown road with the maximum disturbed area not to exceed 30'. There are no need for turnouts so the disturbed area can be kept to a minimum. The maximum grade of this road will not exceed 2%. No fences will be crossed, no cattle guards needed. Surfacing materials will be of native borrow from the cut area. No other construction materials are anticipated at this time. Construction and maintenance of the access road will be in accordance with the standards set forth in the booklet "Surface Operating Standards for Oil and Gas Exploration and Development".

3. LOCATION OF EXISTING WELLS

Belco's CWU 42-25 and CWU 17 are located within 1 mile of this proposed well. Both wells are currently being produced from the Wasatch formation. The CWU 244-25 located in the NE/SW of this section has been spudded and surface casing set but will probably be plugged without drilling any further.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

Existing production facilities within one mile of the proposed well are the production equipment and pipeline connections for the CWU 45-25 and CWU 17.

The attached Diagram A shows the proposed production facilities to be utilized should this well produce gas. All production equipment owned and controlled by Belco will be kept on this pad. All permanent structures constructed or installed will be painted Carlsbad Canyon , a flat non-reflective earthtone color as selected for this area by the BLM. All permanent facilities will be painted within 6 months of their installation. Guard rails will be constructed around the wellhead to prevent access to livestock in the area. The gas meter run will be located 500' from the wellhead and will be anchored securely downstream. The flowline will be buried from the wellhead to the meter. All site security guidelines as identified in 43 CFR 3162.7 will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for the drilling and completion of this well will be obtained from the White River at a point near the Mountain Fuel Bridge in Section 17, T9S, R22E, Uintah County, Utah. Our intention is to use the water appropriation and BIA water permit approved for the drilling of the CWU 244-25 well. Water will be hauled by truck over existing county roads and Belco's planned access road. No pipelines will be needed, no water well will be drilled. It is not anticipated that any water will be encountered during the drilling of this well, but if encountered will be reported as to depth and properly protected.

6. SOURCE OF CONSTRUCTION MATERIALS .

All construction materials for this location and access road will be of native borrow and soil accumulated during the construction of the location. Should additional materials be needed, proper permits will be obtained. Prior to any construction work being done, the dirt contractor will be furnished an approved copy of the Surface Use Plan and any additional stipulations under which it was approved. The surface management will be notified 24 hours prior to beginning any surface work. A Cultural Resource clearance has been requested and a copy will be provided when clearance is given. Should anything of significant value be turned up during the construction of this location, notification will be given the proper authorities and work stopped until clearance to continue is given.

7. METHODS OF HANDLING WASTE DISPOSAL

Drill cuttings, drilling fluids, salts, chemicals and produced fluids will be disposed of in the reserve pit on the location pad. This pit will be fully lined and upon completion of the drilling activities will be fenced on the open side to protect all domestic animals and wildlife. This pit will be utilized during the completion phase of the well for storage of produced fluids for a period not to exceed 90 days after the well is ready to produce. An application will be submitted for a permanent means of disposal of this produced fluid. A portable toilet will be provided for human waste during the drilling phase of the well. Garbage and other waste materials will be contained in wire mesh cages and disposed of in an approved waste facility. After the drilling rig moves off the location, all trash will be collected and hauled away by truck. No restoration activities will be started until all trash is removed from the site. No burning of trash will be allowed.

8. ANCILLARY FACILITIES

Camp facilities will not be required. No airstrips are needed.

9. WELLSITE LAYOUT

See the attached location layout sheet for details of cuts, fills and a cross section of the pad. The reserve pit will be located on the east side of the location pad. The reserve pit will be topped with at least one strand of barbed wire. About 4" of topsoil will be stockpiled at stake #6.

10. PLANS FOR SURFACE RESTORATIONS

Should this well produce gas as anticipated, the portion of the site not needed for production activities will be restored to as near as possible it's original contour. The location and surrounding area will be cleared of all debris and the reserve pit will be allowed to completely dry. The location pad will be retained until abandonment to allow for workovers and stimulation procedures. Prior to abandonment, or if a dry hole, the BLM will be advised prior to beginning any rehabilitation activities involving earth moving equipment. All disturbed areas will be recontoured to the natural grade and any drainages rerouted will be restored to as near as possible their original line of flow. The stockpiled topsoil will be redistributed over the entire area and seed will be broadcast or drilled over the entire area. Prior to the reseeding all areas, including the access road, will be scarified and left with a rough surface. The seed mixture will be one recommended for this area by the BLM.

11. OTHER INFORMATION

This is a relatively flat area with some stabilized sand dunes and an ungraded ground level of 5010'. The soil is a light brown sandy clay. There is little vegetation in the area, mostly native grasses and sagebrush. The only wild life apparant is small reptiles, rodents and birds. All land concerned in this project is controlled by the Bureau of Land Management. Livestock grazing and mineral exploration are the only know surface use activities. There are no occupied dwellings in this vicinity. The White River run about 1 1/2 miles west of this site. This location is in the Antelope kidding area so BLM regulations regarding this area will be observed.

12. LESSEE REPRESENTATIVE

Belco Development Corporation's representative for this operation is Mr. J. C. Ball, District Engineer, P.O. Box X, Vernal, Utah, 84078. Telephone contact number is (801) 789-0790.

13. CERTIFICATION

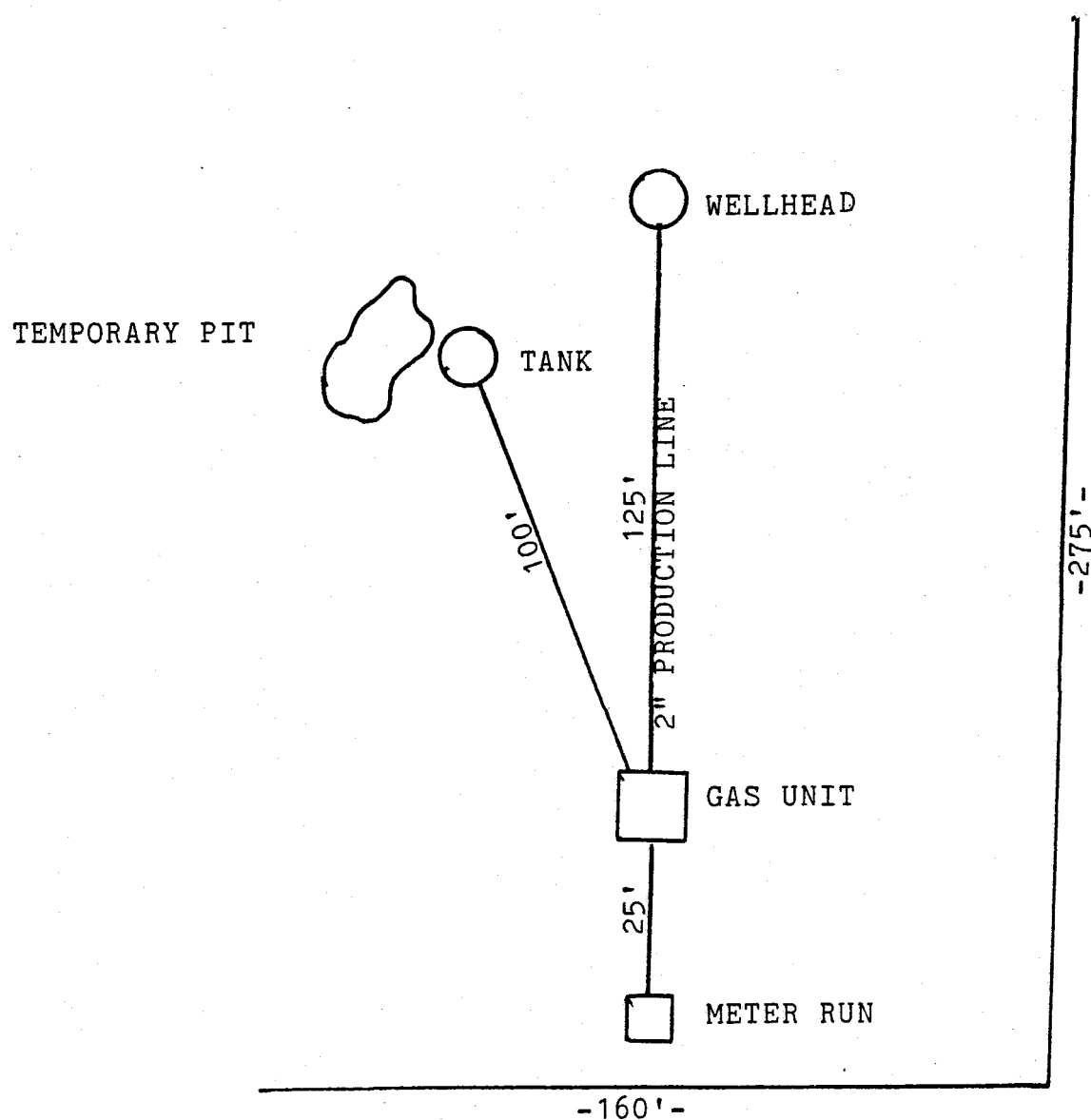
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that currently exist, that the statements made herein are to the best of my knowledge true and correct; and that the work associated with the operations herein proposed will be performed by Belco, it's contractors and subcontractors, in conformity with this plan and the terms under which it is approved.

10/2/88
Date

J. C. Ball
J. C. Ball, District Engineer
Belco Development Corporation

DIAGRAM "A"
BELCO DEVELOPMENT CORPORATION
PRODUCTION FACILITIES SCHEMATIC FOR GAS HOOK-UP

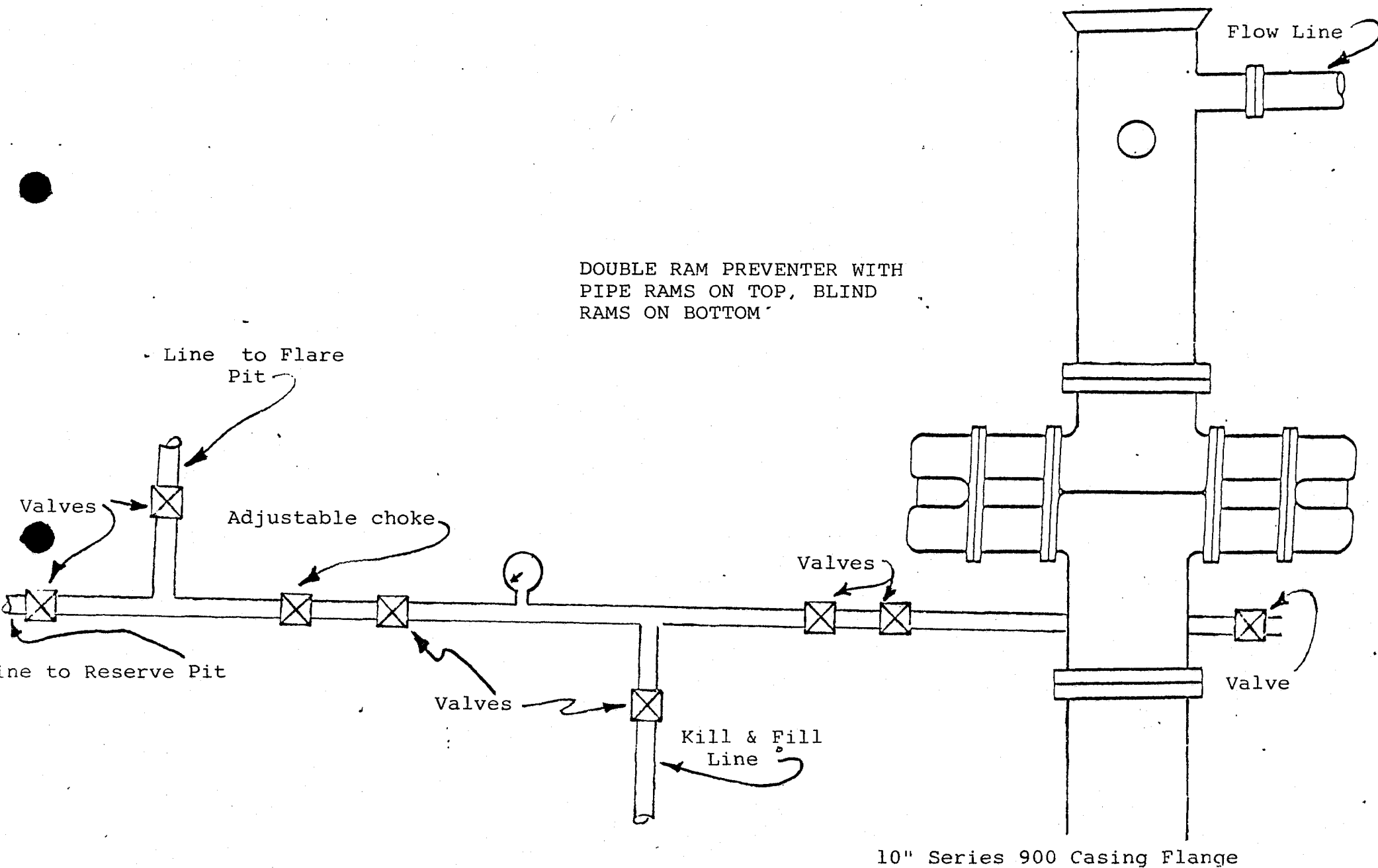
WELL NAME CWU 244-25A

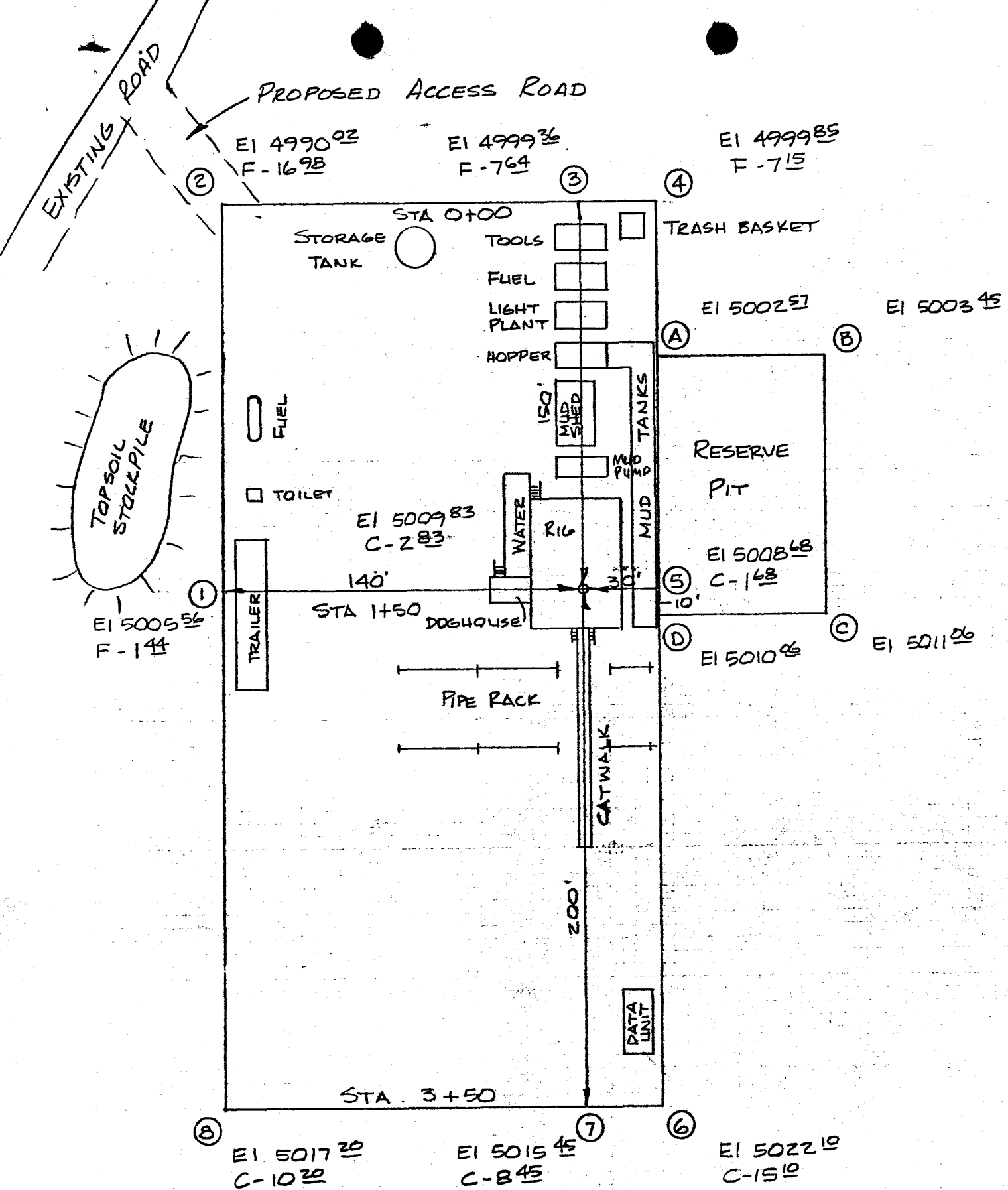


Chap. ta wells AREA



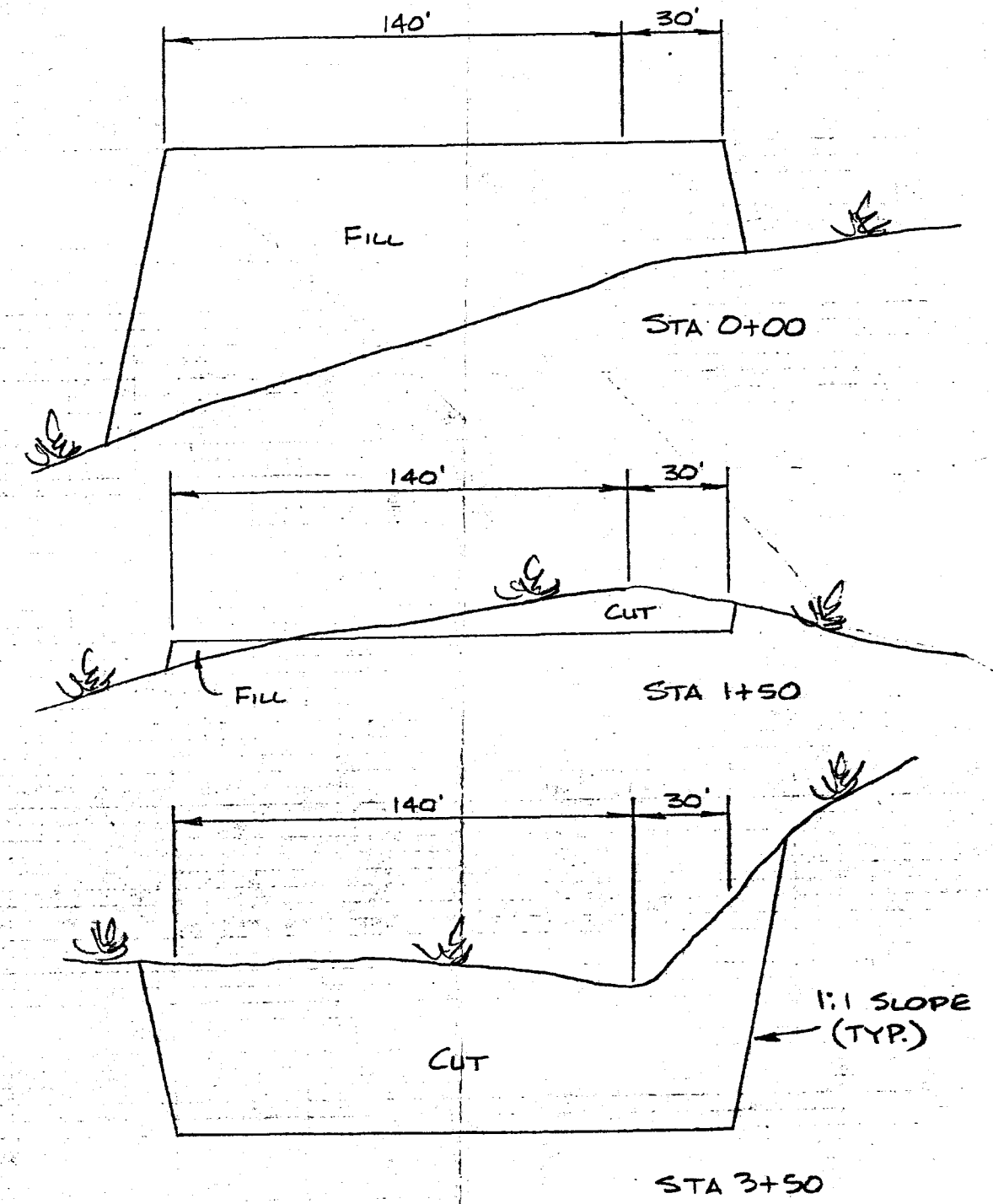
DIAGRAM B
BELCO DEVELOPMENT CORPORATION
BOP DESIGN





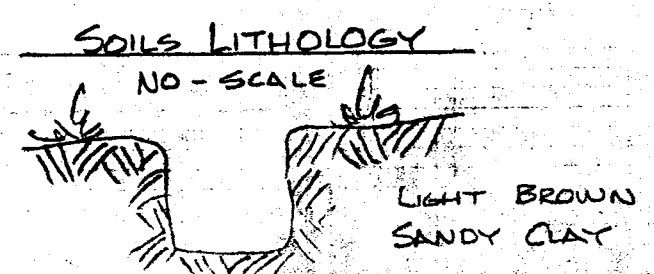
SCALE 1" = 50'
DATE 9-25-84

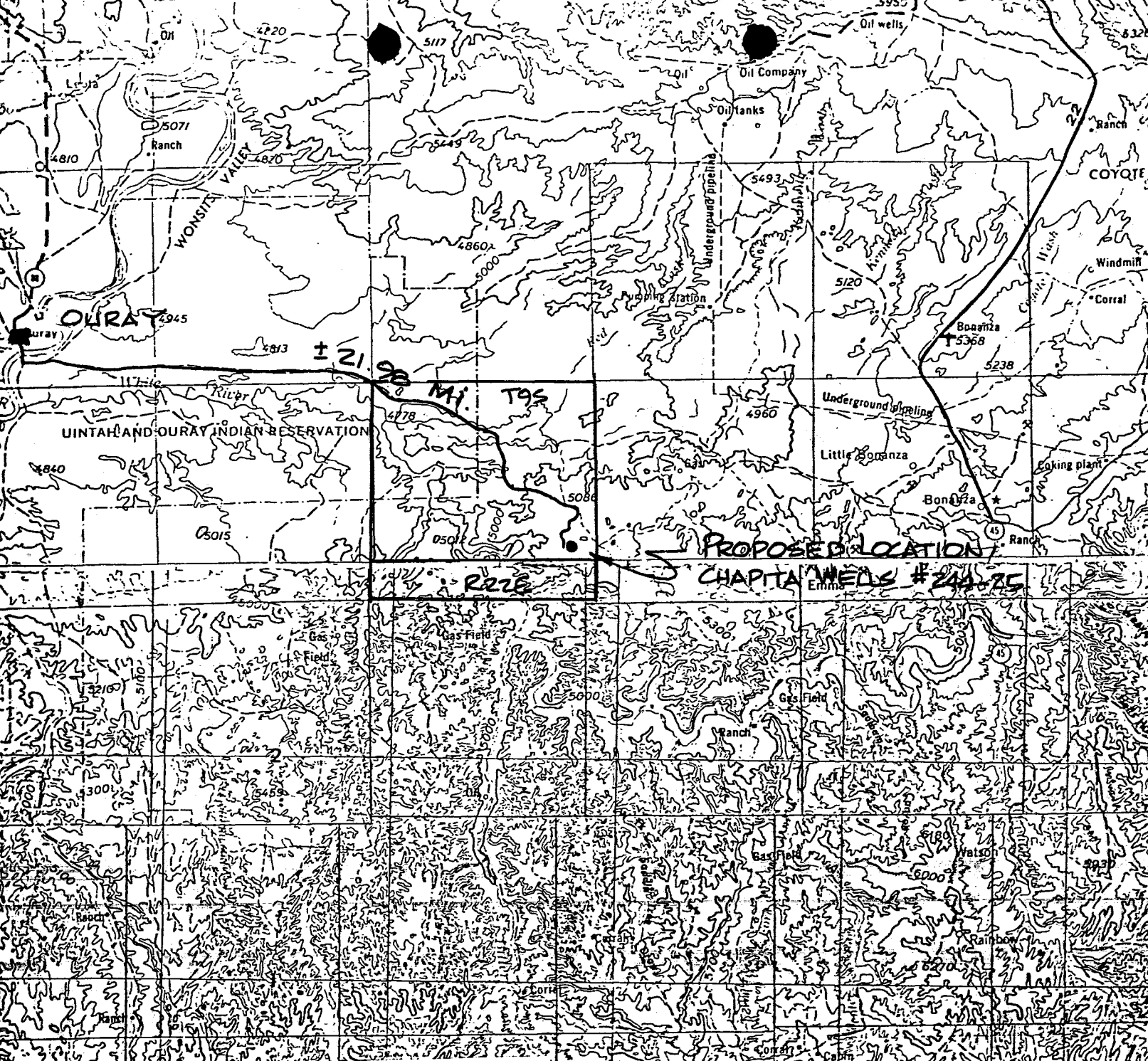
BELCO PETROLEUM CORP. CHAPITA WELLS #244 - 25A



1" = 10'
1" = 50'

APPROX. YARDAGES
CU. YDS. CUT 9027
CU. YDS. FILL 7114





BELCO DEVELOPMENT CORP.
CHAPITA WELLS #244-25
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

BELCO DEVELOPMENT CORP.
CHAPITA WELLS #244-25A
PROPOSED LOCATION

TOPO.

MAP "B"

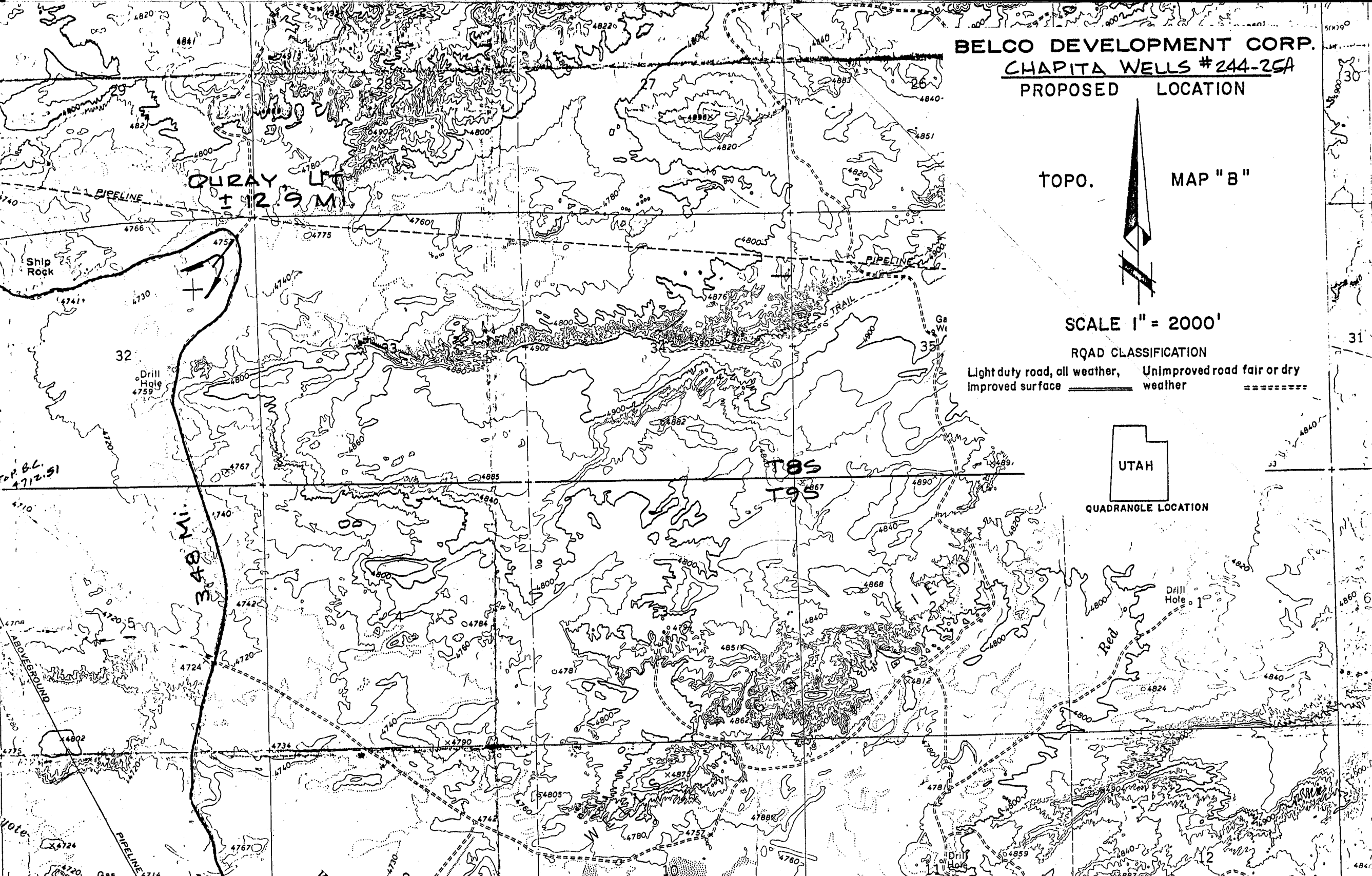
SCALE 1" = 2000'

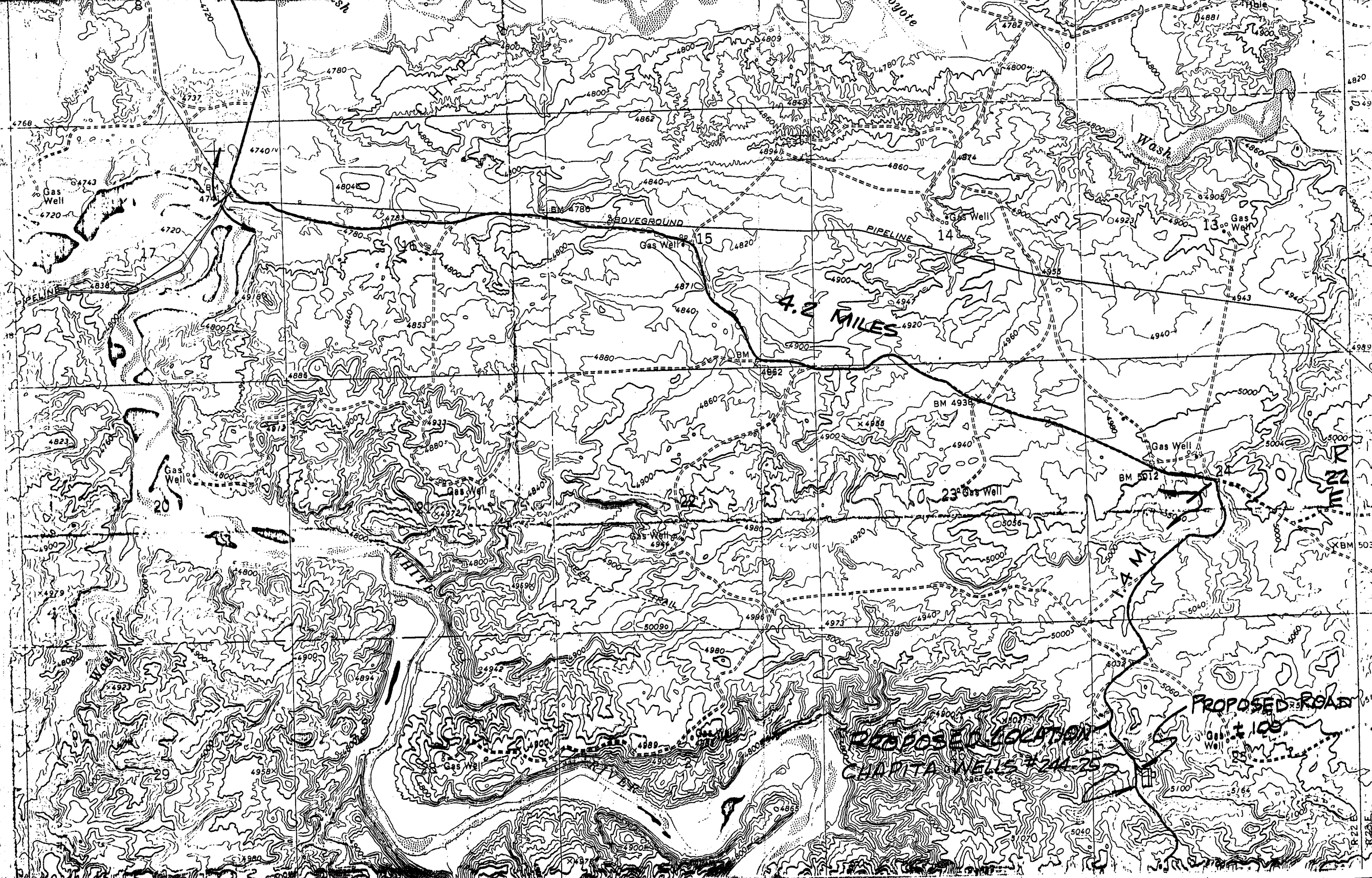
ROAD CLASSIFICATION

Light duty road, all weather, Improved surface
Unimproved road fair or dry weather

UTAH

QUADRANGLE LOCATION





OPERATOR Beko Development DATE 10-5-84

WELL NAME Chapita Wells Unit #244-25A

SEC NW SW 25 T. 9S R. 22E COUNTY Uintah

43-047-31559
API NUMBER

Oil.
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Unit well - a (Seven BLM) Replacement well for #244-25
Water a - #49-1288 (as per Water Rights Manual)

APPROVAL LETTER:

SPACING:

☒

A-3

Chapita Wells
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Oil Shale Stipulation
2- Chapita Wells Unit Well No. 244-25 should
be ~~be~~ plugged & abandoned

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER _____

☐ UNIT _____

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 12, 1984

Belco Development Corporation
P. O. Box X
Vernal, Utah 84078

Gentlemen:

Re: Well No. Chapita Wells Unit #244-25A - NW SW Sec. 25, T. 9S, R. 22E
2122' FSL, 1000' FWL - Uintah County, Utah

Approval to drill the above referenced gas well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Special attention is directed to compliance with the Order for Cause No. 190-5 dated January 27, 1983, which prescribes drilling procedures for oil shale designated areas.
2. Chapita Wells Unit Well No. 244-25 should be plugged and abandoned before spudding the Chapita Wells Unit #244-25A.

In addition, the following actions are necessary to fully comply with this approval:


1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2
Belco Development Corporation
Well No. Chapita Wells Unit #244-25A
October 12, 1984

4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31559.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals



RECEIVED

OCT 17 1984

DIVISION OF OIL
GAS & MINING

October 16, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Designation of Agent
CWU 244-25A
Uintah County, Utah

Gentlemen:

Attached, in triplicate, is the Designation of Agent for the
above subject well.

Very truly yours

Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
Reading File (wo att)
Files

Supervisor, Oil and Gas Operations:

NAME: Belco Development Corporation
7600 East Orchard Road, Suite 300
ADDRESS: Englewood, Colorado 80111

It is understood that this designation of agent does not relieve the Unit Operator of responsibility for compliance with the terms of the unit agreement and the Oil and Gas Operating Regulations. It is also understood that this designation of agent does not constitute an assignment of any interest under the unit agreement or any lease committed thereto.

The Unit Operator agrees promptly to notify the oil and gas supervisor of any change in the designated agent.

This designation is given only to enable the agent herein designated to drill the above-specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate district office of the U.S. Geological Survey a completed file of all required Federal reports pertaining to subject well. It is also understood that this designation of agent is limited to field operations and does not cover administrative actions requiring specific authorization of the Unit Operator.

By:

R. M. Chiste

Agent and Attorney-in-Fact

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2122' FSL & 1000' FWL NW/SW

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

22 miles Southeast of Ouray, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1000' E

16. NO. OF ACRES IN LEASE

1800

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7583'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5010' NGL

22. APPROX. DATE WORK WILL START*

October 20, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48.0# H-40	+200'	Sufficient to cmt to surface
7 7/8"	4 1/2"	11.6# K-55	+7383'	Sufficient to protect all prod intervals, quantity to be determined from logs.

SEE ATTACHEMENTS FOR:

10 POINT DRILLING PROGRAM

13 POINT SURFACE USE PLAN

LOCATION PLAT

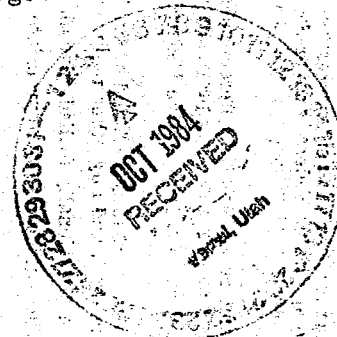
LOCATION LAYOUT SHEET

BOP DESIGN

PRODUCTION FACILITIES SCHEMATIC

TOPO MAPS "A" AND "B"

AREA WELLS MAP



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE District Engineer

DATE 10-2-84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

ASSOCIATE
DISTRICT MANAGER

DATE

10-31-84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

UT-080-4-M-302

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Belco Development Corporation Well No. 244-25A
Location Sec. 25 T 9S R 22E Lease U-0285A
Onsite Inspection Date 09/26/84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Pressure Control Equipment

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be pressure tested before drilling casing cement plugs.

2. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Daily Drilling and Completion Progress Reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

1. Planned Access Roads

At the onsite it was determined that the access road would require about 200 feet of new access and would enter the pad near the southwest corner between stakes No 1 and No. 8.

2. Location of Tank Batteries and Production Facilities

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

All loading lines will be placed inside the berm surrounding the tank battery.

The well is anticipated to be a gas well and it is not known if a tank battery will be required for the production facilities.

All off-lease storage, off-lease measurement, or 'commingling' on-lease or off-lease will have prior written approval from the AO.

Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

3. Source of Construction Material:

Road surfacing and pad construction material will be obtained from sources as indicated in the APD.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

4. Methods of Handling Waste Disposal

The reserve pit will not be lined unless Belco decides that they prefer to line it. The APD says it will be lined, but we did not require that it be lined as a condition for approval at the onsite.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

5. Well Site Layout

The reserve pit and topsoil stockpile are adequately described in the APD.

Access to the well pad will be from the southwest corner of the pad between stakes No. 1 and No. 8.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

6. Plans for Restoration of Surface

BLM recommends that the following reseeding mixture be used:

Indian Ricegrass	3 lbs/acre
Yellow Sweetclover	2 lb/acre
Four Wing Saltbush	3 lbs/acre

7. Other Information

The location is in an antelope kidding area. From May 15 to July 20 no drilling or construction activity will be allowed so that important seasonal wildlife habitat may be protected. This limitation does not apply to maintenance and operation of producing wells. Any exceptions must be authorized in writing by the Resource Area Manager, Bookcliffs Resource Area.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-047-31559

NAME OF COMPANY: BELCOWELL NAME: CHAPITA WELLS #244-25ASECTION NW SW 25 TOWNSHIP 9S RANGE 22E COUNTY UintahDRILLING CONTRACTOR Ram DrillingRIG # SPUDDED: DATE 11-23-84TIME 9:00 AMHow Air DrilledDRILLING WILL COMMENCE J. B. Roden - Rig #5REPORTED BY KathyTELEPHONE # 789-0790DATE 11-27-84 SIGNED AS



RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

November 28, 1984

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

SUBJECT: Notice of Spud
Chapita Wells 244-25A
Uintah County, Utah

Gentlemen:

Attached, in triplicate, is a Sundry Notice reporting the spud date on the above subject well. This well is currently waiting on rotary tools. J. B. Roden Rig #5 is expected to move on location and drilling activities to commence some time this week.

Very truly yours

Kathy Knutson
Kathy Knutson
Engineering Clerk

/kk
attachments

cc: Division of Oil, Gas & Mining
BNP Houston
BNP Denver
Files

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U. 0285A	
2. NAME OF OPERATOR BELCO DEVELOPMENT CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1000' FWL & 2122' FSL NW/SW		8. FARM OR LEASE NAME	
14. PERMIT NO. 43-047-31559		9. WELL NO. 244 25A	
15. ELEVATIONS (Show whether DV, WT, OR, etc.) 5010' NGL		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 25 T9S R22E	
		12. COUNTY OR PARISH UINTAH	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) NOTICE OF SPUD ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RAM AIR DRILLING MOVED ON LOCATION AND SPUDDED A 12 1/4" HOLE ON NOVEMBER 23, 1984 AT 9:00 A.M. HOLE WAS DRILLED TO 210' TD THEN REAMED TO 17 1/2". 4 JTS OF 13 3/8" SURFACE CASING WAS SET AT 162.5' AND CEMENTED TO SURFACE WITH 250 SX CLASS "G" CEMENT. ROTARY TOOLS ARE EXPECTED TO MOVE IN LATER THIS WEEK. DRILLING CONTRACTOR IS J. B. RODEN RIG #5.

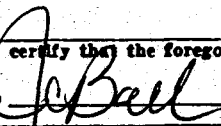
ORAL NOTICE OF SPUD WAS CALLED TO MARGIE WITH THE BLM AND ARLENE SOLLIS WITH THE STATE DIVISION OF OIL GAS & MINING ON NOVEMBER 26 1984.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

DISTRICT ENGINEER

DATE

11-28-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1000' FWL & 2122' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

STATUS REPORT

SUBSEQUENT REPORT OF:

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 12-15-84: WELL WAS DRILLED TO 7450' TD in 18 DAYS, 180 JOINTS
4 1/2", 11.6#, K-55 CASING WAS SET AT 7460' KB AND
CEMENTED IN 2 STAGES. RIG RELEASED 12-21-84

RECEIVED
DEC 24 1984

DEC 24 1984

DIVISION OF OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DISTRICT ENGINEER DATE 12-21-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Belnorth Petroleum Corporation
DBA - BELCO
PO Box 5610 TA
Denver, Colorado 80217

Gentlemen:

Re: Well No. Chapita Wells 244-25A - Sec. 25, T. 9S., R. 22E.,
Uintah County, Utah - 43-047-31559

Our records indicate that you have not filed drilling reports for the months of January 1985 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than May 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/22

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R855.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.

244-25A

10. FIELD AND POOL, OR WILDCAT

Natural Buttes

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T9S, R22E

12. COUNTY OR
PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESRV. ☐

Other

2. NAME OF OPERATOR

Belco Development Corporation

3. ADDRESS OF OPERATOR

P.O. Box X; Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State

At surface

1000' FWL & 2122' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-047-31559

DATE ISSUED

10-31-84

15. DATE SPUDDED

11-23-84

16. DATE T.D. REACHED

12-15-84

17. DATE COMPL. (Ready to prod.)

5-1-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7472 KB

19. ELEV. CASINGHEAD

7460'

20. TOTAL DEPTH, MD & TVD

7460'

21. PLUG, BACK T.D., MD & TVD

7410'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

Surf-TD

CABLE TOOLS

none

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5480-7050 - Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL, LDT/CNL GR w/Caliper, GR-CCL-CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.6#	7460'	7 7/8"	1st- 1275 sx 50/50 poz mix w/2% gel, 10% salt.	
13 3/8"	54.5#	162.5'	17 1/2"	2nd- 100 sx 50/50 poz mix w/4%gel 10% salt	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6861'	

31. PERFORATION RECORD (Interval, size and number)

I-13 (7044-50) 2 spf (12 Holes)
I-11 (6966-72) 2 spf (12 Holes)
C-13 (5608-14) 2 spf (12 Holes)
(5594-98) 2 spf (8 Holes)
C-11 (5480-90) 2 spf (20 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6966-7050	42,000 gal FL, 63,555# 20/40 sand
5614-5594	69,910 gal FL, 104,000# 20/40 sand
5480-5490	36,974 gal FL, 59,700# 20/40 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-29-85		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-29-85	1	18/64"	→	0	92	Tr	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1330	1575	→		2203	Tr	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Al Maxfield

35. LIST OF ATTACHMENTS

GR-CCL-CBL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE District Engineer

DATE May 7, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Wasatch	5480	7450		Uintah	surface	
				Greenriver	1228'	
				Wasatch	4550'	

4-28-85 Report 19 (C-13 5480-5490) Flowing well
Well flowed est. 5100 mcfd for 17 hrs on 1/2" ch.
med/hvy sand & wtr mist. TP-850, CP-1500.

Circ well w/3% Kcl wtr. TIH w/2 3/8" tbg. Tag sand
@ 5480'. Clean out to 5540'. Landed tbg @ 5494'.
Well flowed 3200 MCFD f/4 hrs on 26/64" ch. TP-800,
CP-550, chl-17,000. Heavy sand & wtr mist. SDFN w/
well to pit.

AFE (comp) \$554,000
CUM Cost \$473,334

4-29-85 Report 20 (C13: 5480-5490) Flowing 14 hrs.
1223 mcfd. TP-1600, CP-1700, ch-12/64" 500# BP, 5 BC
& 15 BW, chl-17,000.

RU & test @ 1:30 PM. 1st rate: Flowed 1110 mcfd for
1 hour on 10/64" ch, TP-1675, CP-1750, 500# BP, 1 BC,
1 BW. 2nd rate: Flowed 1404 mcfd for 1 hr on 12/64"
ch, TP-1600, CP-1720, 500# BP, 1 BC, 1 BW. 3rd rate:
Flowed 2203 mcfd for 1 hr on 18/64" ch, TP-1330,
CP-1575, 500# BP, 2 1/2 BC, 2 1/2 BW.

AFE (comp) \$554,000
CUM Cost \$474,934

4-30-85 Report 21 (C-13,C-11,I-13,I-11 7050-5480) SI
SICP-1300

Killed well w/brine. Release RBP & set @ 7121'.
Landed tbg @ 6862'. ND BOP's. NU well head.

Tubing Detail:

1 Howco Retrieving Tool	3.00 @ 6858.6
1 joint 2 3/8" 4.7# J-55 tbg	32.41 @ 6826.19
1 2 3/8" SN	1.00 @ 6825.19
203 jts 2 3/8" tbg	6815.19
204 jts	6851.60
10' KB Diff	10.00
Tbg landed @	6861.60 KB

AFE (comp) \$554,000
CUM Cost \$527,273

5-1-85 Report 22 (C-13,C-11,I-13,I-11 7050-5480) SI

Will clean up well & run back pressure test.
Drop from report till test is complete.

AFE (comp) \$554,000
CUM Cost \$527,273

4-24-85 Report 15 (C-13: 5614-5594) Flow test.
Est 4000 mcf, TP-850, CP-1475, 1/2" ch, Chl-12,000.

Kill well, TIH w/2 3/8" tbg to 5585'. Made 1 swab run. Start well flowing at 10:30 AM. Left open to pit overnight. Flowing med mist.

AFE (comp) \$554,000
CUM Cost \$440,410

4-25-85 Report 16 (C-13: 5614-5594) Perf C-11 zone

Well flowing to pit, 3400 MCF, 1/2" ch, TP-700, CP-1400
Light vpr on test @ 1:40PM. 1st setting flowed 1050 mcf 1 hr, 11/64" ch, TP-1450, CP-1475, 500# BP. 2nd setting flowed 1959 mcf 1 hr, 23/64 ch, TP-950, CP-1325, 480# BP, 0 BC, 3 BW, chl-10,000 ppm, off test 3:40. Killed well w/100 bbls KCL. TIH tag sand @ 5630 Circ sand to 5800. SDFN.

AFE (comp) \$554,000
CUM Cost \$443,986

4-26-85 Report 17 Frac C-11 zone
SITP-900, SICP-1100

Killed well w/Brine. Retrieve RBP & set @ 5550'. Press test RBP to 5000 psi. Held ok. TOH swab FL to 3500'. RU Gearhart & perf C-11 zone 5480'-90', 20 holes. PU BP retrieving head on 2 3/8" tbg. Landed tbg @ 4017'. Left well open to pit on 1/2"ch. SDFN. Choke plugged off in night.

AFE (comp) \$554,000
CUM cost \$447,706

4-27-85 Report 18 (C-11: 5480-5490) Flow back frac
SI f/gels to break SITP-375, SICP-375

RU Howco & frac C-11 (20 Holes) dwn tbg & csg. Spotted 250 gal 7 1/2% Hcl acid on perfs ahead of pad. Frac Fluid: 3% Kcl wtr w/60 gals/1000 LGC, 1 gal/1000 gal Lo-Surf 259, 1 gal/1000 Cla-Sta B, .4gal/1000 CL-11 1/2#/1000 BGW-3. 36,974 gal. Frac Fluid & 59,700# 20/40 sand. Avg rate 25.2 BPM. Avg press 3500 psi.. Flush 2/ 2636 gals. ISIP-1360, 10 min-1130, 20 min-1040, BLTR-949.

AFE (comp) \$554,000
CUM Cost \$470,137

4-19-85 Report 10 Perf well
Well flowing to pit w/ 32/64 ch, TP-425, CP-700
SI on test @ 10:30 AM. Flowing 1369 MCFD in 21
hrs, 18/64 ch, TP-925 CP-1100 500 psi back press.
BL-10, BW-27, Chl-11,000 ppm.

AFE (comp) \$554,000
CUM cost \$401,487

4-20-85 Report 11 (C-13: 5614-5594) Swab well

Kill well w/100 bbls 5% KCL wtr. TIH. Tag sand @
7046'. Circ sand to 7098'. Retrieved Howco
BP, TOH to 5800', set RBP, press test to 5000 psi. OK.
TOH w/2 3/8" tbg, swab well to 3500'. RU Gearhart.
RIH. Perf C-13 5608-14, 2 spf (12 holes)
5594-98, 2 spf (8 holes). RD Gearhart. TIH w/2 3/8"
tbg & Howco retrieving head. Land tbg @ 5585. SDFN.

AFE (comp) \$554,000
CUM Cost \$404,691

4-21-85 Report 12 (C-13 5614-5594) SI

TP-2100, CP-2135, Swabbed 7 hrs. Recovered 18 bbls
fluid. IFL-surface FFL 5500 SN. Well flowing
after each run. SI @ 4:30 PM. chl-20,000 ppm. SDFN.

AFE (comp) \$554,000
CUM Cost \$406,659

4-22-85 Report 13 (C13: 5614-5594) Frac Well

SIFS. SI 40 hrs. TP-2100, CP-2200

AFE (comp) \$554,000
CUM Cost \$406,659

4-23-85 Report 14 (C-13: 5614-5594) Flow back well
SITP-375, SICP-350

RU Howco & frac C-13 (20 holes) down tbg & csg in
2 equal stages w/12 balls & 500 gals 7 1/2% acid
between stages. Had good ball action.
Frac Fluid: 3% wtr w/60 gal/1000 gal LGC, 1 gal/1000
gal Lo-Surf 259, 1 gal/1000 BGW-3.
First Stage: 32,000 gals Frac Fluid & 52,000# 20/40
sand. Avg rate 25 BPM, Avg press 3600 psi.
Second Stage: 37,910 gals Frac Fluid & 52,000# 20/40
sand. Avg rate 25 BPM, Avg press 4,300 psi.
ISIP-1230 10 min-1020, 20 min-980.
BLTR-1665 bbls. Shut in for gels to break.

AFE (comp) \$554,000
CUM Cost \$438,444

4-15-85 Report 6 SIPT 2600 (22 hrs)
TOH f/frac. Well flowed 900 MCFD f/16 1/4
hrs on 32/64 ck. TP-130, CP-Pkr.
Light mist, chl 17,000. Whut well in @
9:15 am.

AFE (comp) \$554,000
CUM Cost \$376,167

4-16-85 Report 7 I-11 & I-13 6966-7050
Frac Killed well w/5% KCL wtr TOH & LD pkr
Well blew KCL wtr out Blew well down & displaced
well w/100 bbls brine TIH w/ tbg set @ 4995'.
RU Howco f/frac Displaced brine w/250 gal 7 1/2%
HCL acid & frac pad Started frac @ 4200 PSI
Tbg hanger pumped out bowl & through set screws
Replaced hanger o-rings Tbg hanger failed to
pressure test Replaced tbg hanger Displace
7 1/2% HCL into formation SDFN

AFE (comp) \$554,000
CUM Cost \$379,945

4-17-85 Report 8 Clean out sand.
RU Howco & frac I-11 (12 holes) & I-13 (12 holes)
dwn tbg & csg in 2 stages w/12 balls & 250 gal
7 1/2% HCL acid before & between stages.
Had very good ball action.
Frac Fluid: 3% Kcl wtr w/60 gals./1000 LGC
1 gal /1000 gal Lo-Surf 259, 1 gal/1000 gals Cla-Sta
B, .4 gal/1000 Cl-11, 1/2#/1000 BGW-3, .5
millicuries/1000# sd. RA mat.
First Stage: 28,500 gal frac fluid & 46,800# 20/40 RA
sand. Avg. rate 20 BPM. Avg Press 4870 Psi.
Second Stage: 13,500 gal frac fluid & 16,755# 20/40
RA sand. Avg rate 23.5 BPM. Avg. press 4750 psi.
Flush w/ 4310 gals. ISIP csg/tbg 2150/2020. 10 min
1880/1750, 20 min 1820/1710. BLTR=1115
Shut in for gels to break.

AFE (comp) \$554,000
CUM cost \$369,719

4-18-85 Report 9 Flow test
Killed well w/50 B. Brine. TIH w/2 3/8" tbg.
Tag sand @ 7025'. C.O. to 7085'. Landed tbg
@ 6952'. RU & swab. 15 BW in 1 hr.
Flowed well to pit f/3 hrs on 32/64 ch.
TP-300, CP-0, Chl-17,000. SDFN. Well
flowing to pit on 32/64" ch. with light to med
concentration of frac sand.
This A.M.: Flowing 1500 MCF, 32/64" ch, TP-450,
CP-700, Heavy vpr, Chl-45,000 ppm.

AFE (comp) \$554,000
CUM cost \$400,107

Completion

CWU 244-25A
Uintah County, Utah
TD-7450'
Wasatch
Gibson Well Service
BNP-49.2953%

4-10-85 Report 1 Complete new well in Wasatch
MIRU Gibson rig. Nipple up BOP's. PU 3 7/8"
mill & 96 jts 2 3/8" tbg. SDFN.

AFE (comp) \$554,000
CUM Cost \$350,665

4-11-85 Report 2 Displace w/5% KCL wtr
Finish PU tbg. Tag & drill cmt @ 4346' &
stage tool @ 4401'. TOH PU 4 1/2" csg scraper
& TIH. Clean out to 4430'. SDFN

AFE (comp) \$554,000
CUM Cost \$355,738

4-12-85 Report 3 Swab Fl level to 4500'
Finish PU tbg. Clean out to 7404. Displace well
w/5% KCL wtr. TOH. RU Gearheart & run GR-CCL-CBL
from 7404' to 4800'. Good bonding across perfs.
Top cmt questionable. Will relog. SDFN.

AFE (comp) \$554,000
CUM Cost \$355,738

4-13-85 Report 4 I-11 & I-13 6966-705
RU to perforate. RU Gearhart & run GR-CCL-CBL
from 4450' to 1600', top of cement to 5000'.
Pressure test csg to 5000', PSI held
ok, swab FL @ 4500'. SDFN.

AFE (comp) \$554,000
CUM Cost \$370,379

4-14-85 Report 5 I-11 & I-13 6966-705'
Flow well to pit on 32/64 ck. RU Gearhart
& perf I-13 zone f/7044-50 (6'), 2 JSPF
12 holes, I-11 zone f/6966-72 (6'), 2 JSPF
12 holes, total 24 holes. PU Howco RBP &
RTTS pkr, TIH. Set RBP @ 7098' & Pkr @
6995'. RU Howco, broke down I-13 zone,
formation broke @ 3800 PSI @ 1.5 BMP,
avg PSI 3800, avg BPM 4.8. Dropped 24
balls w/good action, balled off. Set
RBP @ 7000' & Pkr @ 6791'. Broke down
I-11 zone. Formation broke @ 3400 PSI @
1.5 BPM. Avg PSI 3600, avg BPM 4.4.
Dropped balls with good action, balled off.
83 BW total fluid. Set RBP @ 7098' & Pkr @
6791'. Spot 1 sx sand on RBP. RU & swab
well, 1 run, 5 BW, well flow 700 MCFD for
2 hrs on 32/64 ck. TP-100, CP-Pkr. Hvy
wtr mist, chl 21,000. SDFN w/well open
to pit on 32/64 ck.

AFE (comp) \$554,000
CUM Cost \$375,817

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1000' FWL & 2122' FSL

14. PERMIT NO.

43-047-31559

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

5010' NGL

7. UNIT AGREEMENT NAME

Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.

244-25A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T9S, R22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

NTL-2B Approval

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WE REQUEST APPROVAL TO DISPOSE OF WATERS PRODUCED FROM THIS WELL INTO AN UNLINED PIT.
THIS WELL QUALIFIES UNDER SECTION IV, PART 4, NTL-2B.

1. Subject well produces less than 5 BWPD. Water is from the Wasatch formation.
2. The pit is located on the location pad of the well site.
3. Evaporation rate for this area, compensated for annual rainfall, is approximately 70" per year.
4. Percolation rate for the area is from 2" to 6" per hour.
5. Areal extent and depth of waters containing less than 10,000 ppm TDS is unknown.
6. The pit is approximately 20' x 20', tapering to 15' x 15' at a depth of approximately 5'.
7. Attached is a representative water sample for subject well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

July 11, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
U-0285A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.
244-25A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
BELCO DEVELOPMENT CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1000' FWL & 2122' FSL

14. PERMIT NO.
43-047-31559

15. ELEVATIONS (Show whether DF, NT, GR, etc.)
5010' NGL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATUS 10-9-85: INITIAL PRODUCTION: 1000 MCF, 11/64" ch, TP-2150, CP-2175,
2" meter, 1" orifice turned to sales at 3:09 PM 10-9-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

October 10, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOGM 56-64-2
an equal opportunity employee

Page 5 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP
P O BOX X
VERNAL UT 84078
ATTN: CATHERINE ANDERSON

Utah Account No. N0101

Report Period (Month/Year) 1 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304731483	CHAPITA WELLS UNIT 239-9	04905 09S 22E 9	WSTC	✓			
X 244-25A							
X 4304731559	04905 09S 22E 25		WSTC	✓			
X 4304715080	WHITE RVR U 15-9	04915 08S 22E 9	GRRV	✓			
X 4304715081	WHITE RVR U 16-9	04915 08S 22E 9	GRRV	✓			
X 4304715084	WHITE RVR U 20-9	04915 08S 22E 9	GRRV	✓			
X 4304715085	WHITE RVR U 24-10	04915 08S 22E 10	GRRV	✓			
X 4304715086	WHITE RVR U 27-10	04915 08S 22E 10	GRRV	✓			
X 4304715087	WHITE RVR U 25-9	04915 08S 22E 9	GRRV	✓			
X 4304731481	WHITE RIVER UNIT 46-9	04915 08S 22E 9	GRRV	✓			
X 4304715073	STAGECOACH U 3	04920 09S 22E 8	WSTC	✓			
X 4304715075	STAGECOACH U 6	04920 09S (22E) 20	WSTC	✓		OK ON CARD	
X 4304730611	STAGECOACH U 18-17	04920 09S 22E 17	WSTC	✓			
X 4304730658	STAGECOACH U 20-7	04920 09S 22E 7	WSTC	○	INTENT TO PLAT	OK ON CARD	REPORTED NOV BELO IN NOV
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

ENRON
Oil & Gas Company

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED
FEB 06 1987

Ms. Tammy Searing
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

DIVISION OF
OIL, GAS & MINING

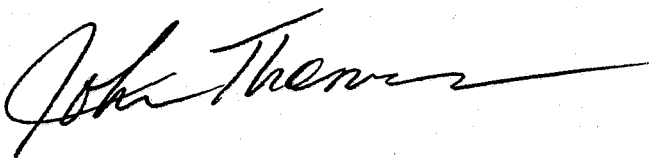
Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

ENRON

Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah
Division of Oil, Gas & Mining
355 W. North Temple
Salt Lake City, Utah

RECEIVED
FEB 20 1987

Attention: Ron Firth

DIVISION OF
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

Belco Development Corporation
Belco Petroleum - North America, Inc.
BelNorth Energy Corporation
BelNorth Petroleum Corporation
FEC Offshore Inventory Company
Florida Exploration Company
HNG Exploration Company
HNG Fossil Fuels Company
HNG Oil Company
HNG Oil (Sumatra) Inc.
IN Holdings, Inc.
InterNorth Exploration and Production Division
Ocelot Oil Company
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball
District Superintendent

JCB:jl

cc A. C. Morris
D. Weaver
File
J. C. Ball
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah
Bureau of Land Management - Colorado
Bureau of Land Management - New Mexico
State of Utah
State of Colorado
State of New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
ENRON OIL & GAS

3. ADDRESS OF OPERATOR
P. O. Box 1815, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface
1000' FWL & 2122' FSL NW/SW

14. PERMIT NO.
43-047-31559

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7472' KB

RECEIVED
OCT 16 1987

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-0285A PGW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
102637

7. UNIT AGREEMENT NAME
Chapita Wells Unit

8. FARM OR LEASE NAME

9. WELL NO.
244-25A

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T9S, R22E

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was turned to production on 10-13-87.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. B. [Signature]

TITLE

District Superintendent

DATE

10-14-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

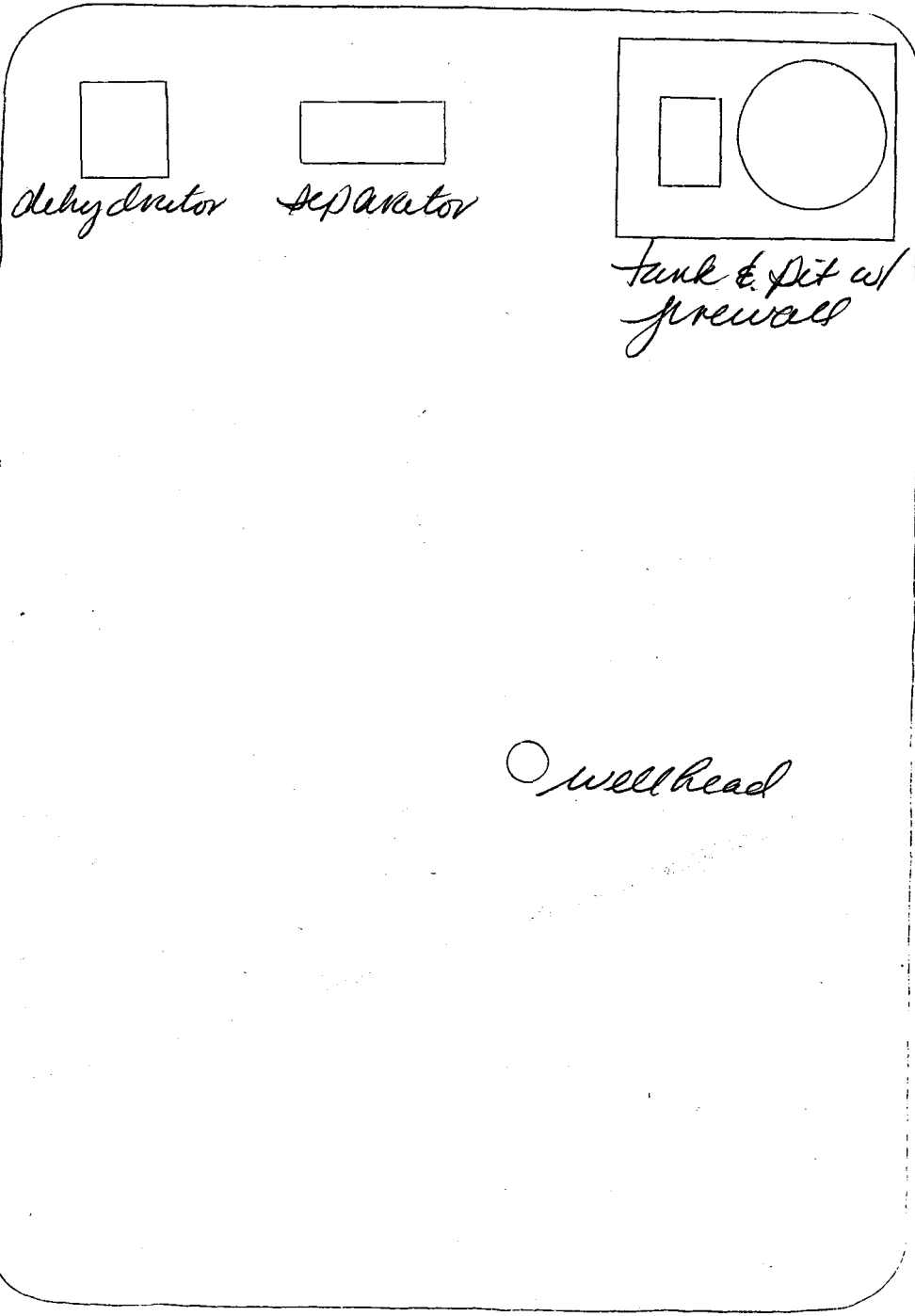
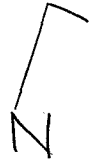
TITLE

DATE

*See Instructions on Reverse Side

#244-25A

Sec 25, 9S0, 22E (Kudly 21 July 88



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-383 200 SHEETS 5 SQUARE
NATIONAL



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

U-0285A

SUNDRY NOTICES AND REPORTS ON OIL AND GAS WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 05 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		UNIT AGREEMENT NAME	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		CHAPITA WELLS UNIT	
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1000' FWL & 2122' FSL NW/SW		9. WELL NO. 244-25A	
14. PERMIT NO. 43 047 31559		10. FIELD AND POOL, OR WILDCAT	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7472' KB		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA SEC 25, T9S, R22E	
		12. COUNTY OR PARISH UINTAH	
		13. STATE UTAH	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS TURNED BACK TO PRODUCTION ON 5-26-90 AFTER BEING SHUT IN FOR 88 DAYS.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-DmC	
2-MICROFILM	
3-FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE PRODUCTION FOREMAN DATE 6-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

May 13, 1992

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 244-25A
LEASE: U-0285-A
NWSW, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice describing the proposed recompletion of C-7 interval of the Wasatch Formation for the referenced well.

If further information is required, please contact this office.

Sincerely,

ENRON OIL & GAS COMPANY

CC Parsons
C.C. Parsons
District Manager

kc

cc: UOGCC
D. Weaver
T. Miller
Vernal Office
File

RECEIVED

MAY 15 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <div><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</div>		5. Lease Designation and Serial No. U-0285-A
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' FWL - 2122' FSL (NW/SW) SECTION 25, T9S, R22E		8. Well Name and No. CHAPITA WELLS UNIT 244-25A
		9. API Well No. 43-047-31559
		10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH
		11. COUNTY STATE UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to recomplete the subject well in the C-7 interval of the Wasatch Formation as follows:

1. Set RBP @ 5250' KB.
2. Perforate from 5180-5224' w/2 SPF.
3. Fracture stimulate w/42,250 gals borate X-linked, gelled 2% KCl water, 158,000# 16/30 sand & 12,000# 16/30 Sandtrol LC resin coated sand. Maximum pressure 4500 psig.
4. Flow test interval 5180-5224'. Retrieve RBP.
5. Install production equipment and place well on production.

RECEIVED
ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING MAY 15 1992

DATE: 5-21-92
BY: JAN Mathews DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

SIGNED Daty Carlson TITLE Regulatory Analyst DATE 5-13-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

JUN 29 1992

June 23, 1992

**DIVISION OF
OIL GAS & MINING**

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 244-25A
LEASE: U-0285A
NWSW, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice of Enron Oil & Gas Company's intention to construct a temporary flare pit at the subject location.

If further information is required, please contact this office.

Sincerely,

C.C. Parsons
C.C. Parsons
District Manager

kc

cc: UOGCC
D. Weaver
T. Miller
Vernal Office
File

RECEIVED

JUN 29 1992

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. U-0285-A
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' FWL - 2122' FSL (NW/SW) SECTION 25, T9S, R22E		8. Well Name and No. CHAPITA WELLS UNIT 244-25A
		9. API Well No. 43-047-31559
		10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH
		11. COUNTY STATE UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER CONSTRUCT A FLARE PIT	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to construct a temporary flare pit for use during recompletion. A disturbed area of approximately 20' x 60' will be required. The disturbed area will be reclaimed immediately following recompletion activities.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-1-92
BY: JM Matthews

RECEIVED
JUN 29 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

SIGNED Katy Carlson TITLE Regulatory Analyst DATE 6-23-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON

Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

July 15, 1992

RECEIVED

JUL 17 1992

DIVISION OF
OIL GAS & MINING

Mr. Ed Forsman
Bureau Of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: RECOMPLETION REPORT
CHAPITA WELLS UNIT 244-25A
LEASE: U-0285-A
NWSW, SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH

Dear Mr. Forsman:

Please find attached a Sundry Notice describing the recompletion of the subject well.

If further information is required, please contact this office.

Sincerely,


C.C. Parsons
District Manager

kc

cc: UOGCC
D. Weaver
T. Miller
J. Tigner - 2043
D. Cross - 2370
Vernal Office
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1000' FWL - 2122' FSL (NW/SW)
SECTION 25, T9S, R22E**

5. Lease Designation and Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 244-25A

9. API Well No.

43-047-31559

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
☒ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

☒ ABANDONMENT
☒ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☐ OTHER

☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company recompleted the subject well in the C-7 interval of the Wasatch formation as follows:

1. Set RBP @ 5250' KB.
2. Perforated from 5194-5208' and 5222-24' w/2 SPF.
3. Fracture stimulated w/36,000 gals borate X-linked, gelled 2% KCl water, 140,200# 16/30 sand and 16,750# 16/30 Sandtrol LC resin coated sand. Maximum pressure 3250 psig.
4. Flow tested interval 5194-5224'. Retrieved RBP.
5. Placed well on production 7-11-92.

RECEIVED

JUL 17 1992

**DIVISION OF
OIL GAS & MINING**

7-20-92
J. Matthews

14. I hereby certify that the foregoing is true and correct

SIGNED *Katy Carlson* TITLE **Regulatory Analyst** DATE **7-15-92**

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

ENRON

OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

August 30, 1993

RECEIVED

AUG 31 1993

**DIVISION OF
OIL, GAS & MINING**

Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078

RE: CHAPITA WELLS UNIT 244-25A
SEC. 25, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO. U-0285-A

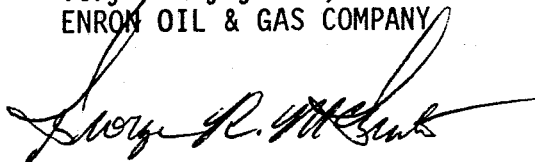
Attn: Ed Forsman:

Dear Mr. Forsman:

Please find attached 3 (three) Sundry Notices requesting approval for water disposal method.

If you have any questions or need additional information, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY



George R. McBride
Sr. Production Foreman

cc: Division of Oil Gas & Mining
Curt Parsons
Doug Weaver/Toni Miller
Diane Cross - Houston EB-2370
File

/lwSundry

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 1815, VERNAL, UTAH 84078 (801) 789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FWL & 2122' FSL NW/SW
sEc. 25, T9S, R22E

5. Lease Designation and Serial No.

U-0285-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 244-25A

9. API Well No.

43-047-31559

10. Field and Pool, or Exploratory Area

CWU/WASATCH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

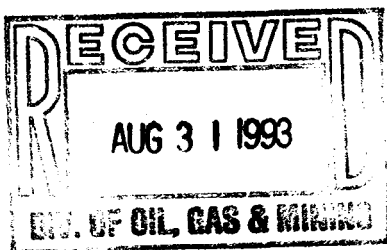
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enron Oil & Gas Company requests approval to dispose of produced water from the subject well as follows:

1. Store in above ground tank.
2. Transport by truck to Enron Oil & Gas Company's Natural Buttes 21-20 SWD Plant.



Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 9-1-93

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Admin. Clerk

Date 8/30/93

(This space for Federal or State office use)

Approved by Federal Approval of this
Conditions of approval, if any: Action is Necessary

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FOUR APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <div style="display: flex; justify-content: space-around;"><div>Oil <input type="checkbox"/> WELL</div><div>Gas <input checked="" type="checkbox"/> Well</div><div>Other <input type="checkbox"/></div></div>		5. Lease Designation and Serial No. U 0285A
2. Name of Operator ENRON OIL & GAS COMPANY		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331		7. If Unit or C.A., Agreement Designation CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' FWL - 2122' FSL (NW/SW) SECTION 25, T9S, R22E		8. Well Name and No. CHAPITA WELLS UNIT 244-25A
		9. API Well No. 43-047-31559
		10. Field and Pool or Exploratory Area CHAPITA WELLS/WASATCH
		11. COUNTY STATE UINTAH, UTAH

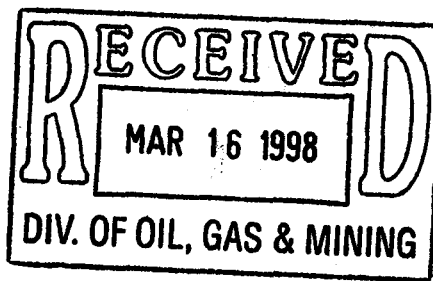
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> INSTALLED ELECTRONIC FLOW COMPUTER

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company installed a Barton Model 1140 electronic flow computer at the referenced well for the purpose of gas sales measurement.



*NOTE: Enron will be using Nationwide Bond #NM 2308

14. I hereby certify that the foregoing is true and correct

SIGNED Raty Carlson TITLE Regulatory Analyst DATE 3/11/98

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

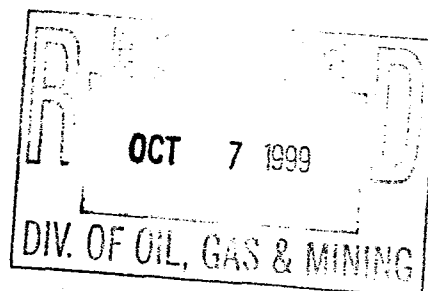
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



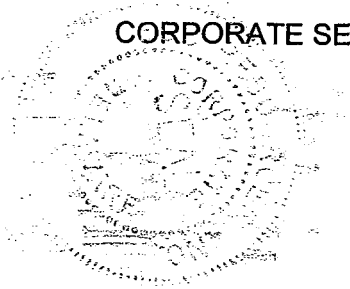
ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

CORPORATE SEAL

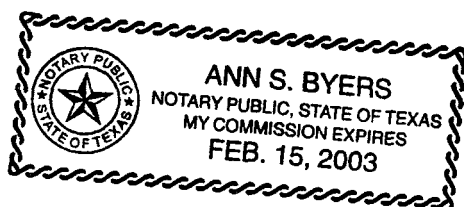


Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.

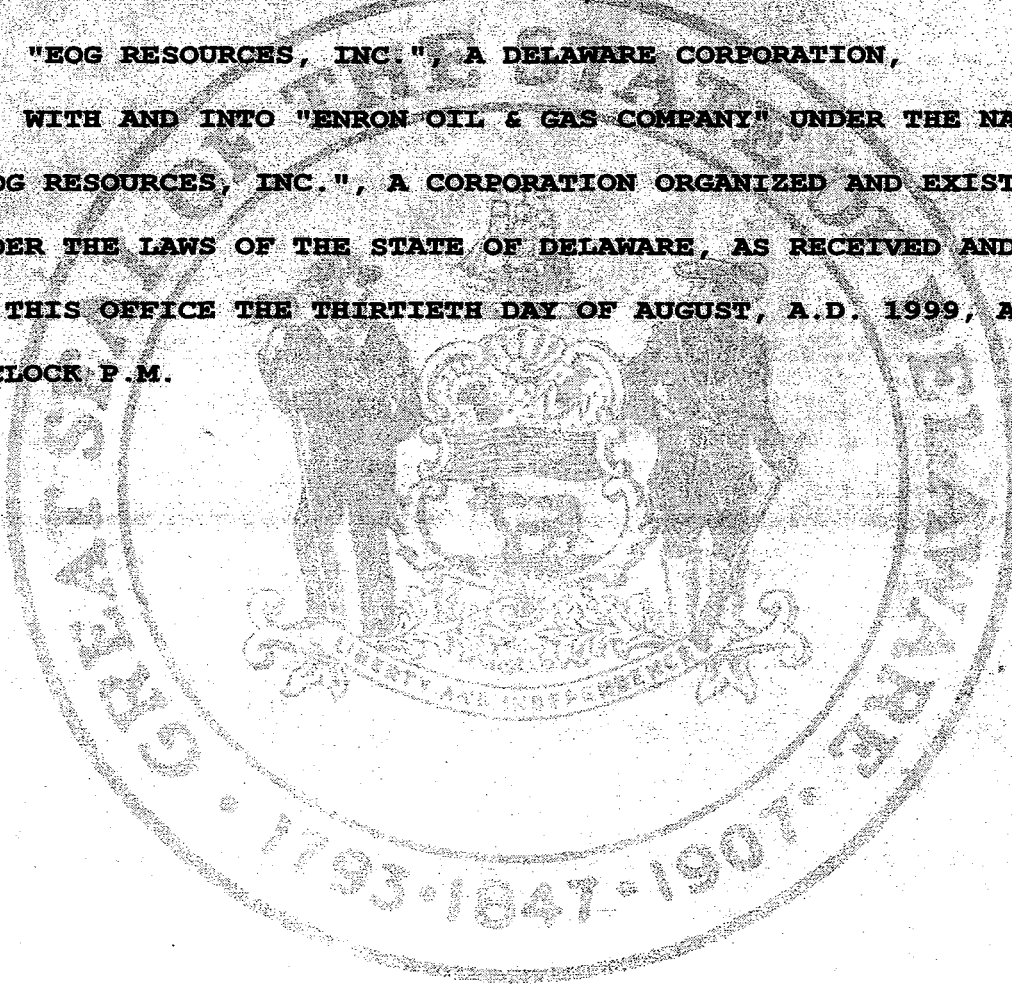


Ann S. Byers
Notary Public in and for
The State of Texas

Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

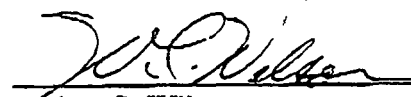
RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware; to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:


Walter C. Wilson

Senior Vice President and
Chief Financial Officer

BKS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

:
:
:
:
:

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

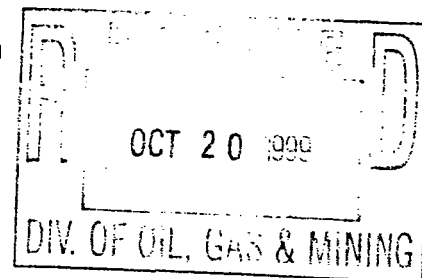
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
 ENRON OIL & GAS CO
 PO BOX 250
 BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 233-15									
4304731320	04905	09S 22E 15	WSTC		GW		U-0283A	Chapita Wells unit	approx 10.20.99
CWU 238-16									
4304731385	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 237-22									
4304731392	04905	09S 22E 22	WSTC		GW		U-0284	11	11
CWU 236-13									
4304731393	04905	09S 22E 13	WSTC		GW		U-0282	11	11
CWU 240-16									
4304731471	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
T 241-16									
4304731472	04905	09S 22E 16	WSTC		GW		ML-3078	11	11
CWU 239-9									
4304731483	04905	09S 22E 09	WSTC		GW		U-0283A	11	11
CWU 244-25A									
4304731559	04905	09S 22E 25	WSTC		GW		U-0285A	11	11
CWU 304-13									
4304731999	04905	09S 22E 13	WSTC		GW		U-0282	11	11
CWU 303-22									
4304732000	04905	09S 22E 22	WSTC		GW		U-0284A	11	11
CWU 301-26									
4304732002	04905	09S 22E 26	WSTC		GW		U-010956	11	11
CWU 312-23									
4304732091	04905	09S 22E 23	WSTC		GW		U-0282	11	11
CWU 319-14									
4304732096	04905	09S 22E 14	WSTC		GW		U-0282	11	11
TOTALS									

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
CWU 232-15	U-0283A	003693000001	430473130900
CWU 233-15	U-0283A	003694000001	430473132000
CWU 234-23	U-0282	003695000001	430473131900
CWU 236-13 BC	U-0282	003697000001	430473139300
CWU 236-13 PP	————	003697000002	430473139300
CWU 237-22	U-0284	003698000001	430473139200
CWU 238-16	ML-3078	003699000001	430473138500
CWU 239-09	U-0283A	003700000001	430473148300
CWU 240-16	ML-3078	003702000001	430473147100
CWU 241-16	ML-3078	003703000001	430473147200
CWU 244-25A CH	U-0285A	003707000002	430473155900
CWU 244-25A ISL	————	003707000001	430473155900
CWU 301-26	U-010956	019747000001	430473200200
CWU 302-2F	ML-3077	020089000001	430473321200
CWU 303-22	U-0284A	019748000001	430473200000
CWU 304-13	U-0282	019749000001	430473199900
CWU 306-27	U-0285A	021166000001	430473217500
CWU 307-28	U-0285A	021167000001	430473217600
CWU 308-21	U-0284A	021168000001	430473220000
CWU 310-9	U-0283A	024129000001	430473243900
CWU 311-26	U-0285A	021169000001	430473218000
CWU 312-23	U-0282	020022000001	430473209100
CWU 315-11F	U-0281	032567000001	430473332600
CWU 319-14	U-0282	020023000001	430473209600
CWU 320-11X	U-0281	024130000001	430473244800
CWU 321-26	U-0285A	020025000001	430473210000
CWU 323-22	U-0284A	020024000001	430473210100
CWU 324-22	U-0284A	021172000001	430473220800
CWU 325-24N	U-0282	031378000001	430473306600
CWU 326-24	U-0282	021628000001	430473227700
CWU 327-23	U-0282	021629000001	430473231900
CWU 328-24F	U-0282	032254000001	430473332100
CWU 332-10	U-0281	024131000001	430473243100
CWU 334-02	ML-3077	021630000001	430473231800
CWU 337-9N	FEE	021631000001	430473241400
CWU 339-25	U-010956	021173000001	430473220600
CWU 340-26N	U-0285A	024133000001	430473241900
CWU 341-21N	U-0284A	022029000001	430473237100
CWU 342-22	U-0284A	021198000001	430473221000
CWU 343-15N	U-0283A	022030000001	430473236900
CWU 344-23N	U-0282	022031000001	430473237000
CWU 345-9N	U-0283A	022032000001	430473237200
CWU 346-26N	U-0285A	022033000001	430473236800
CWU 347-26N	U-010956	022034000001	430473236700
CWU 348-23N	U-0282	022035000001	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001 430473237400
CWU 350-14N	U-0282	022037000001 430473237500
CWU 351-15N	U-0283A	022038000001 430473239000
CWU 352-16	ML-31603	032569000001 430473333000
CWU 353-15F	U-0283A	025923000001 430473255500
CWU 355-13N	U-0282	025926000001 430473264400
CWU 358-23F	U-0282	025924000001 430473254800
CWU 359-27N	U-0285A	024135000001 430473243300
CWU 360-26N	U-0285A	024136000001 430473243200
CWU 364-15	U-0283A	024138000001 430473243600
CWU 401-28F	U-0285A	031398000001 430473313300
CWU 403-3N	U-0281	025124000001 430473251000
CWU 404-10N	U-0281	025125000001 430473251100
CWU 407-16N	ML-3078	032570000001 430473334700
CWU 408-09N	FEE	030439000001 430473304300
CWU 409-11N	U-0281	025927000001 490353264300
CWU 410-02N	ML-3077	030389000001 430473289300
CWU 411-10N	U-0281	025126000001 430473249600
CWU 416-24N	SL-071756	025127000001 430473250100
CWU 429-22N	U-0284A	025129000001 430473248400
CWU 430-22F	U-0284A	025130000001 430473248500
CWU 431-23F	U-0282	025131000001 430473248600
CWU 432-12N	U-0281	025123000001 430473252300
CWU 433-28N	U-0285A	002592900001 4304732641
CWU 434-27N	*43.047.32789 U-0285A	025930000001 430473264000
CWU 435-24N	U-0282	025931000001 430473263900
CWU 439-11N	U-0281	025932000001 430473285100
CWU 440-14F	U-0282	025925000001 430473256200
CWU 441-11F	U-0281	032571000001 430473334800
CWU 442-11F	U-0281	030577000001 430473295100
CWU 443-11F	U-0281	027627000001 430473282300
CWU 448-10F	U-0281	030440000001 430473304400
CWU 449-10F	U-0281	030666000001 430473304500
CWU 451-14F	U-0282	027628000001 430473282400
CWU 454-14F	U-0282	030441000001 430473291400
CWU 457-15N	U-0283A	030667000001 430473295200
CWU 458-15F	U-0283A	030668000001 430473295400
CWU 460-16F	ML-3078	032572000001 430473334900
CWU 462-24F	SL-071756	032255000001 430473331400
CWU 463-23F	U-0282	027629000001 430473284100
CWU 464-23F	U-0282	032573000001 430473331500
CWU 465-23	U-0282	030669000001 430473292500
CWU 467-22F	U-0284A	030390000001 430473289500
CWU 469-22E	U-0284A	027630000001 430473282500
CWU 471-21F	U-0284A	031399000001 430473314100

LA in ERROR

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	032574000001
CWU 477-27F	U-0285A	030391000001
CWU 479-26F	U-0285A	027631000001
CWU 480-26F	U-0285A	030388000001
CWU 482-09F	U-0283A	030392000001
CWU 483-15F	U-0283A	030665000001
CWU 485-26F	U-0285A	030670000001
CWU 486-2F	ML-3077	030576000001
CWU 487-09F	U-0283A	030617000001
CWU 488-13F	U-0282	030570000001
CWU 490-16N	ML-3078	030615000001
CWU 491-16N	ML-3078	030618000001
CWU 492-16F	ML-3078	030616000001
CWU 494-22F	U-0284A	030444000001
CWU 495-25N	U-0285A	030673000001
CWU 496-21E	U-0284A	030614000001
CWU 497-24F	U-0282	030674000001
CWU 498-25E	U-010956	030575000001
CWU 499-24F	U-0282	030672000001
CWU 505-28F	U-023998	031400000001
CWU 506-27F	U-0285A	031401000001
CWU 507-26F	U-010956	032444000001
CWU 511-24F	U-0282	031379000001
CWU 514-23F	U-0282	031380000001
CWU 516-21F	U-0284A	031382000001
CWU 517-16F	ML-3078	032257000001
CWU 518-16F	ML-3078	031402000001
CWU 520-15F	U-0283A	031381000001
CWU 521-15F	U-0283A	032258000001
CWU 522-15F	U-0283A	032242000001
CWU 523-14F	U-0282	032259000001
CWU 524-13F	U-0282	031403000001
CWU 531-11F	U-0281	032260000001
CWU 532-10F	U-0281	031407000001
CWU 534-9F	U-0283A	031408000001
CWU 535-9F	FEE	032220000001
CWU 536-09F	FEE	031409000001
CWU 538-3N	U-0281	031410000001
CWU 542-3	U-0281	032221000001
CWU 543-3	U-0281	032222000001
CWU 544-02F	ML-3077	032576000001
CWU 547-2F	ML-3077	031412000001
CWU 549-19F	U-0337	031383000001
CWU 550-30N	U-0337	031384000001
CWU 555-10F	U-0281	031385000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Refined 356175	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	Free	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	U-0576 023865000001	430473242600
NATURAL COTTON 43-16	ML-3282 025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	U-0577A 004480000002	430473029200
NBU 11-14B WAS	—	430473029200
NBU 12-23B M4	U-0577A 004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	U-0581 004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	U-02270A 004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	— 004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	U-0579 004535000001	430473040000
NBU 38-22B	U-0577A 004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	— 004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E <i>Appl. U-0581</i>	031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G <i>ML-22261</i>	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI <i>U-24230</i>	010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28 <i>U-0576</i>	004581000001	430473126900
OSCU II 1-34 <i>U-49523</i>	019777000001	430473203900
OSCU II 2-27 (DEV) <i>U-49518</i>	001727000001	430473189800
OSCU II FED #1 <i>U-49518</i>	011041000001	430473172200
STG 1-32 <i>ML-3085</i>	005915000001	430471507100
STG 2-28 <i>U-0803</i>	005928000001	430471507200
STG 6-20 <i>Indian</i>	005936000001	430471507500
STG 11-22 <i>U-025900</i>	005919000001	430472019300
STG 14-34 <i>U-9613</i>	005922000001	430473059400
STG 15-27 <i>U-0803</i>	005923000001	430473060400
STG 18-17 <i>Free</i>	005926000001	430473061100
STG 19-33 <i>U-9613</i>	005927000001	430473065700
STG 21-08 <i>U-0283</i>	005930000001	430473065900
STG 22-17 <i>Indian</i>	005931000001	430473129900
STG 33-17N <i>Indian</i>	024128000001	430473244100
STG 41-20 <i>U-019362A</i>	021175000001	430473228000
STG 44-8N <i>U-0283</i>	025122000001	430473252000
STG 48-17F <i>Indian</i>	031389000001	430473272800
STG 50-20F <i>U-019362</i>	031390000001	430473310400
STG 51-20F <i>Indian</i>	031391000001	430473312000
STG 52-08N <i>U-0283</i>	031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME		EOG PROPERTY #	API #
STG 53-08N	U-0283	032264000001	430473268200
STG 56-20F	Indian	032265000001	430473337000
STG 57-08N	U-0283	032266000001	430473337100
WILD HORSE FED 2-26	U-3405	008266000001	430473188200
WILD HORSE FED 2-35	U-3405	019139000001	430473190100
WILD HORSE FED 3-26	U-43150	021869000001	430473237700
WILD HORSE FED 3-35	U-3405	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (MERGER)

ROUTING:

1-KDR	6-KAS <input checked="" type="checkbox"/>
2-GLH	7-SJ
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713) 651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>43-047-31559</u>	Entity: <u>04905 S 25</u>	T	<u>049 R 22 E</u>	Lease:
Name: _____	API: _____	Entity: _____	S	T	R
Name: _____	API: _____	Entity: _____	S	T	R
Name: _____	API: _____	Entity: _____	S	T	R
Name: _____	API: _____	Entity: _____	S	T	R
Name: _____	API: _____	Entity: _____	S	T	R

OPERATOR CHANGE DOCUMENTATION

- VDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- VDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- VDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- VDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- VDR* 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1-31-2000 *3-16-00 by DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- VDR* 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- VDR* 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No ☒ No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- VDR* 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- VDR* 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Rider # JT-1230 eff 10-4-99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- VDR* 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Rider. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- VDR* 1. **E-mail** sent on _____ to _____ at **SITLA** for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- VDR* 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2-1-2000, of their responsibility to notify all interest owners of this change.

FILMING

1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0285A
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 244-25A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T9S R22E NWSW 2122FSL 1000FWL 40.00571 N Lat, 109.39357 W Lon		9. API Well No. 43-047-31559
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to Temporarily Abandon (TA) the referenced well. The well was shut in to drill a twin well on location and was impacted by the drilling of the new well. It will not produce without further work. Therefore, as allowed by the regulations, we are requesting TA status approval for one year for the well pending further evaluation. We will either return the well to production or submit plug and abandonment procedure for approval based on the results of our evaluation.

COPY SENT TO OPERATOR

Date: 6-24-2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60592 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature <u>Mary A. Maestas</u> (Electronic Submission)	Date 06/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Accepted by _____ Unit Division of Oil, Gas and Mining Office	Date of This Federal Approval Of This Action Is Necessary
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 04 2008
DIV. OF OIL, GAS & MINING